

MCP

231.69 €/MWh

St. Deviation

69.30

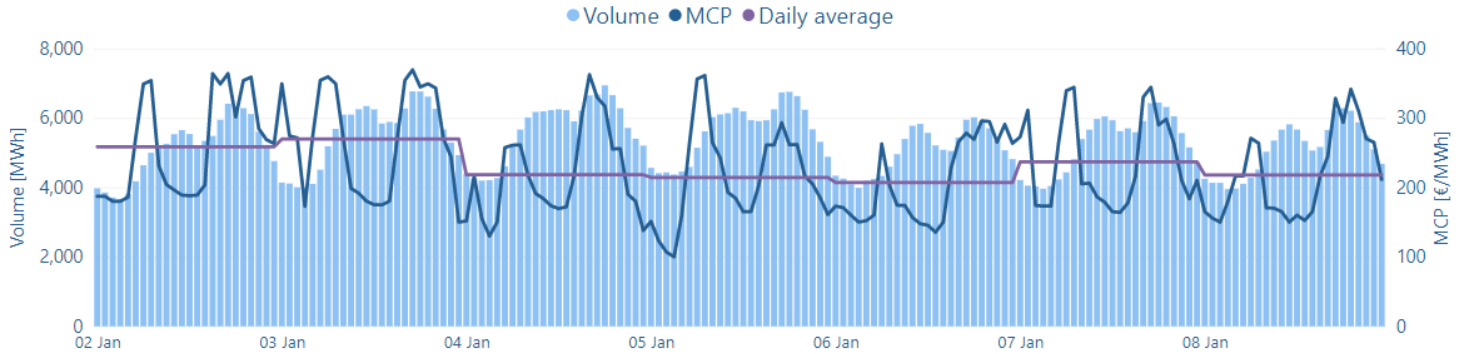
Volume

895 GWh

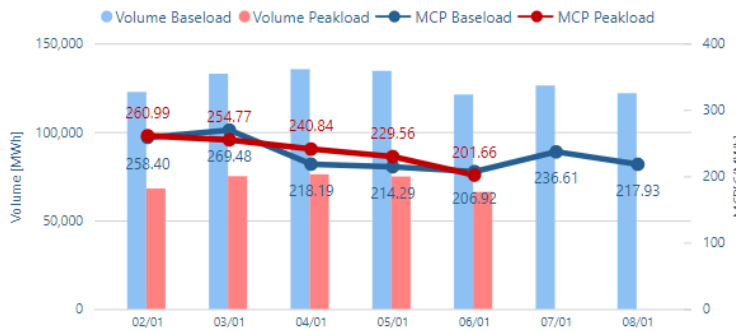
Value

210.6 M€

Hourly MCP & Volume

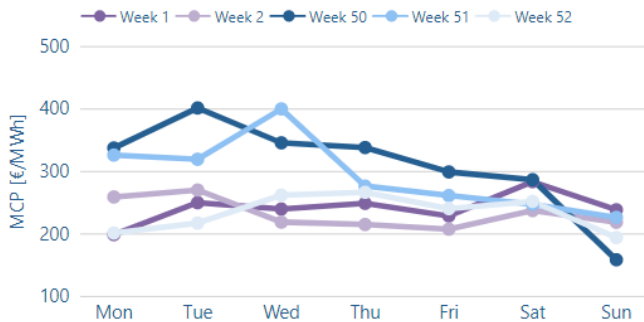


Daily MCP & Volume

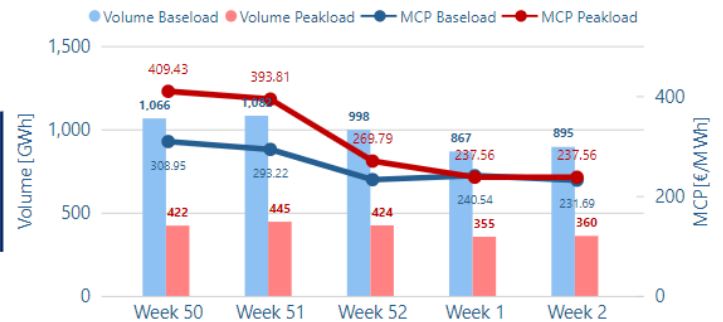


Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
02/01	258.40	260.99	122,574	68,084
03/01	269.48	254.77	132,876	75,008
04/01	218.19	240.84	135,451	76,086
05/01	214.29	229.56	134,535	74,870
06/01	206.92	201.66	121,133	66,163
07/01	236.61	-	126,235	-
08/01	217.93	-	121,882	-

MCP per Weekday



Weekly MCP & Volume



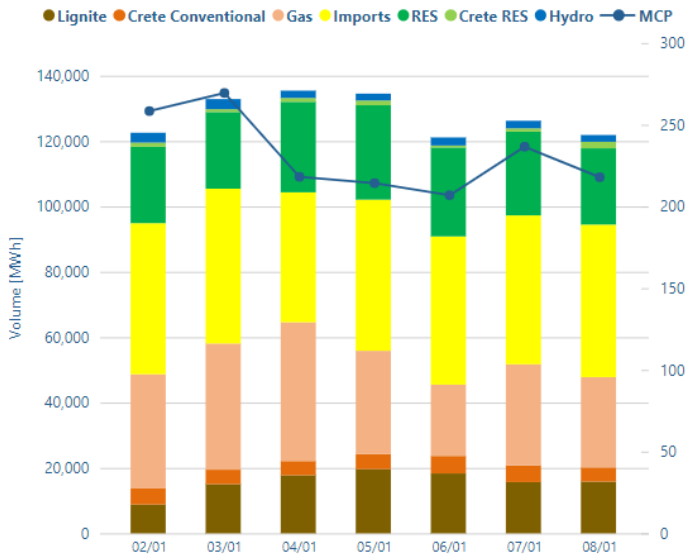
Day Ahead Electricity Market-Greek Bidding Zone

Week 2

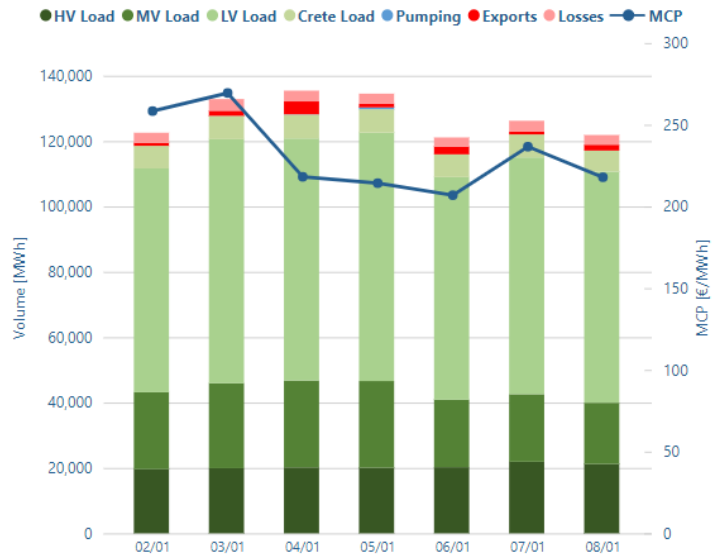
02/01/2023

08/01/2023

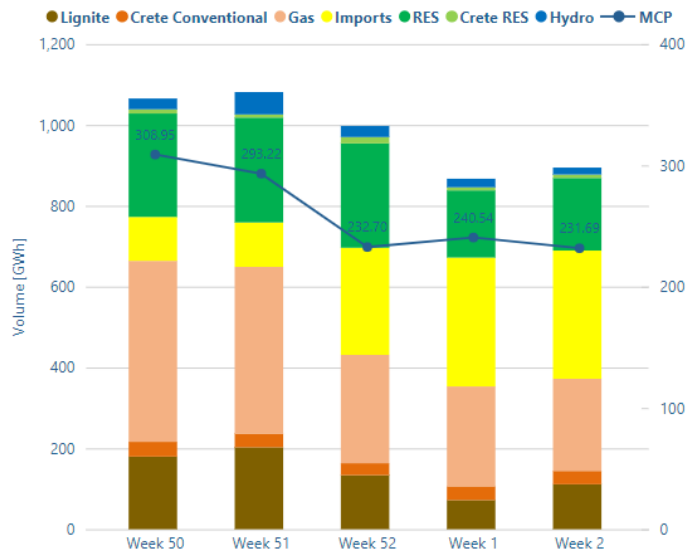
Daily Supply Mix



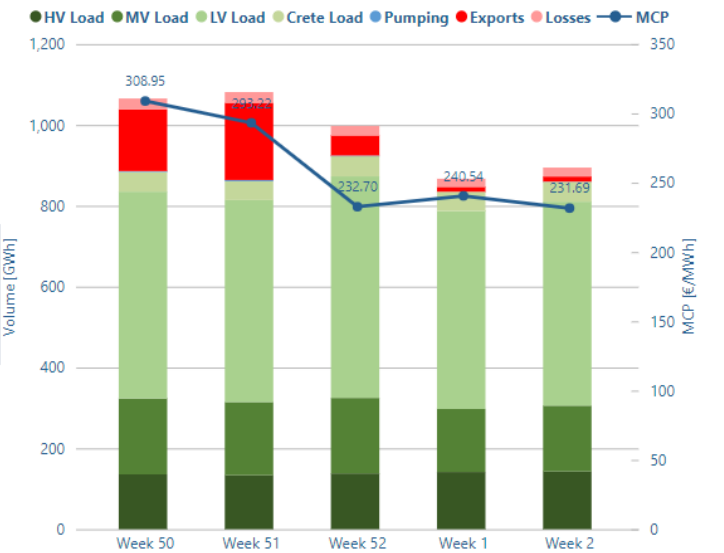
Daily Demand Mix



Weekly Supply Mix



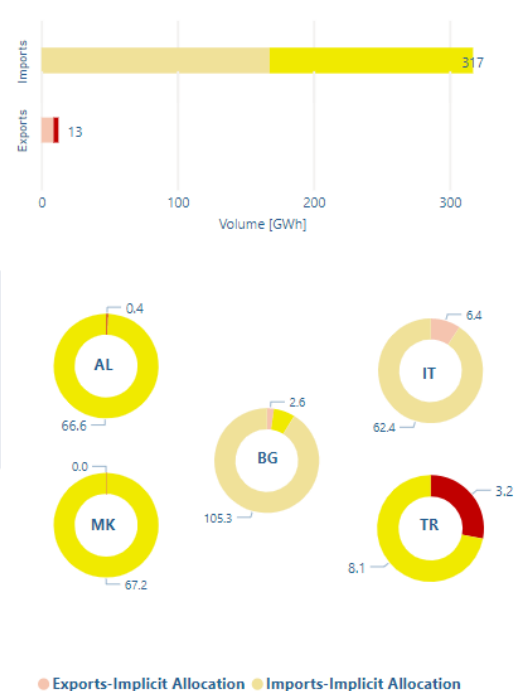
Weekly Demand Mix



Unmatched orders & traded volume



Cross Borders Volumes

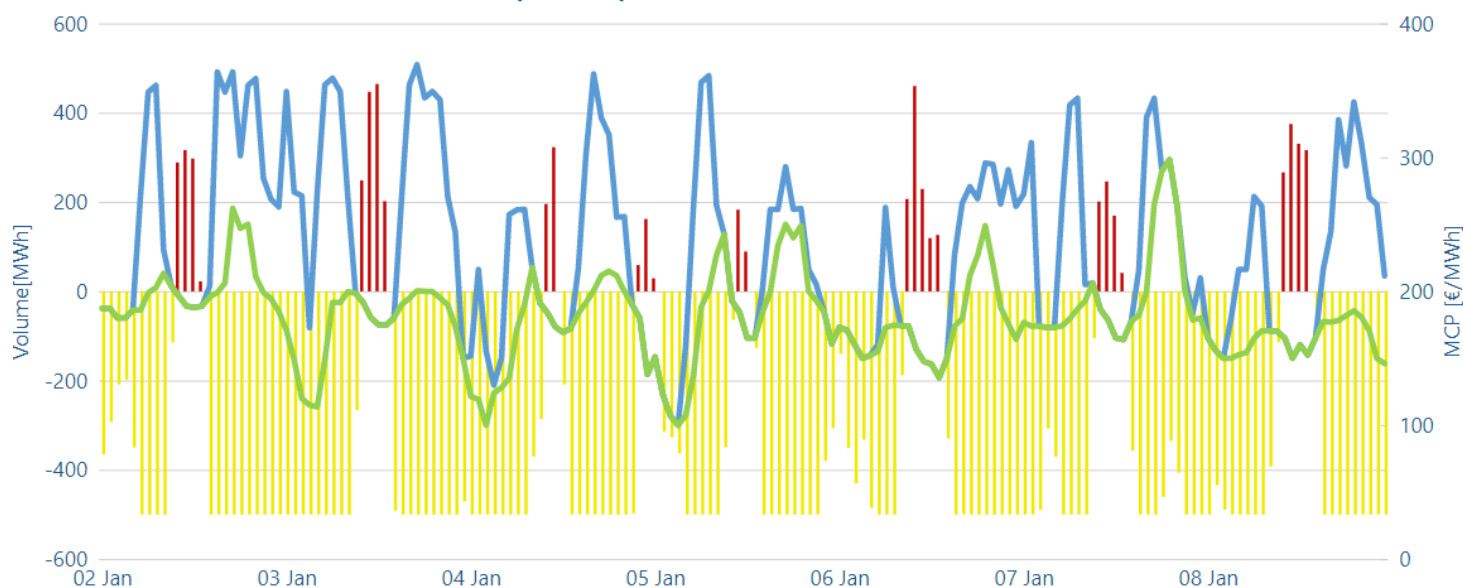


*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

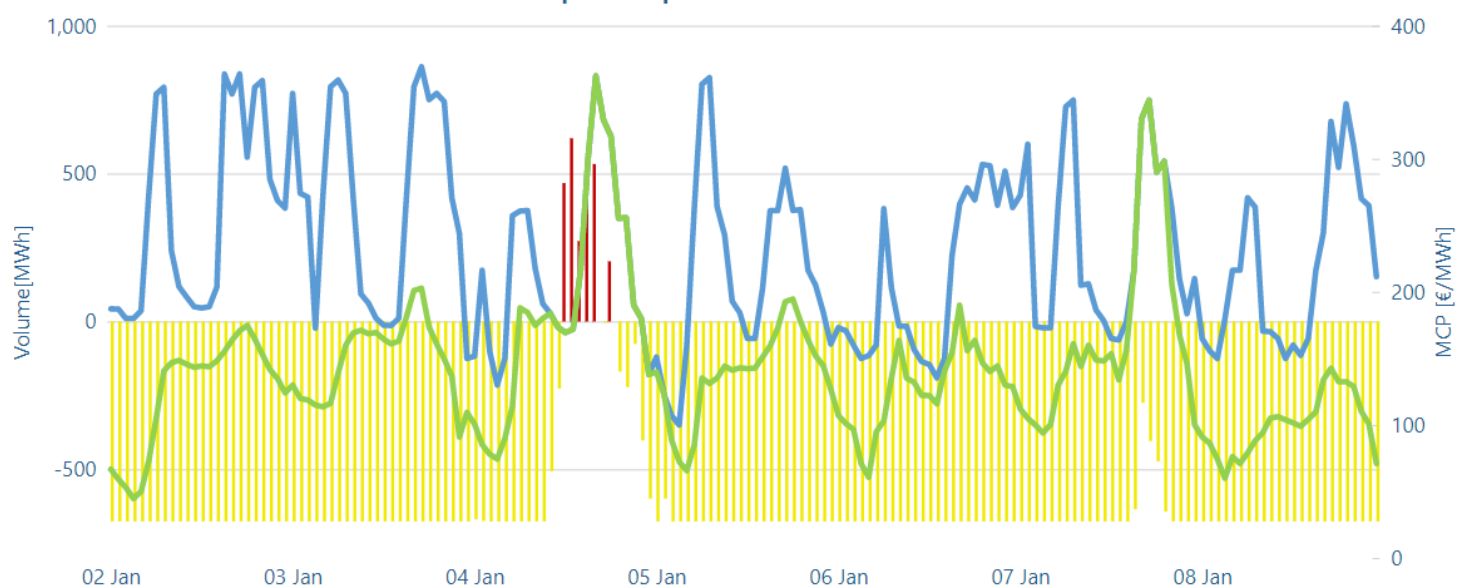
Market Coupling Cross Border Flow

● Export ● Import ● GR MCP ● IT (SUD BZ) MCP*



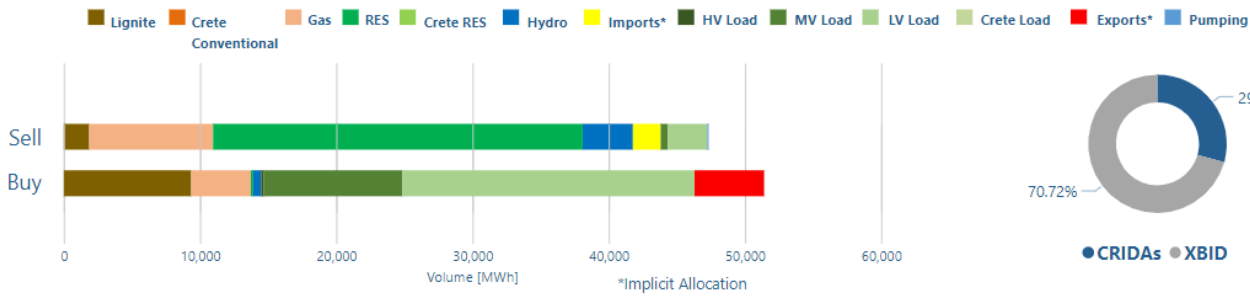
*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

● Export ● Import ● GR MCP ● BG MCP*

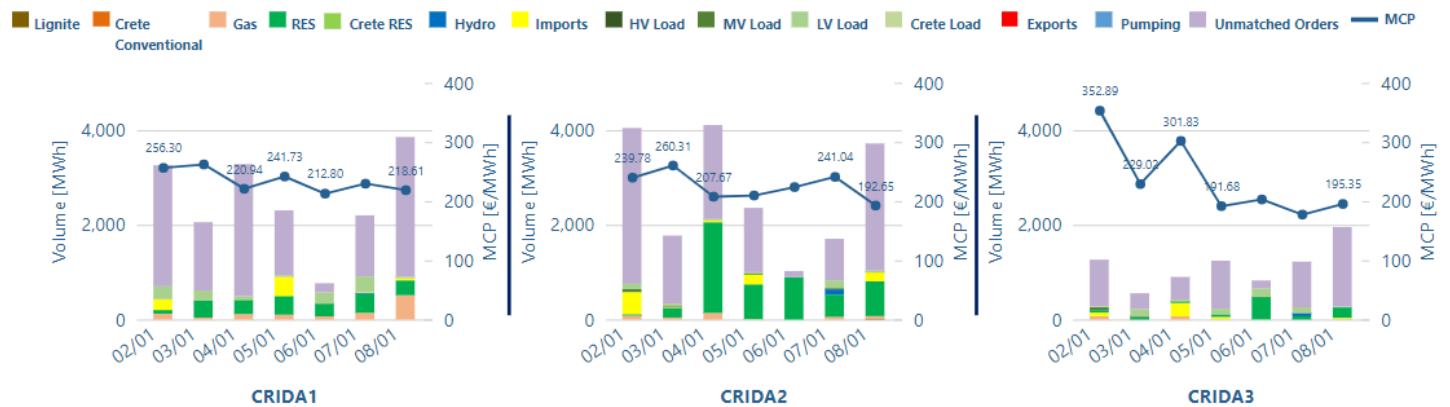


*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

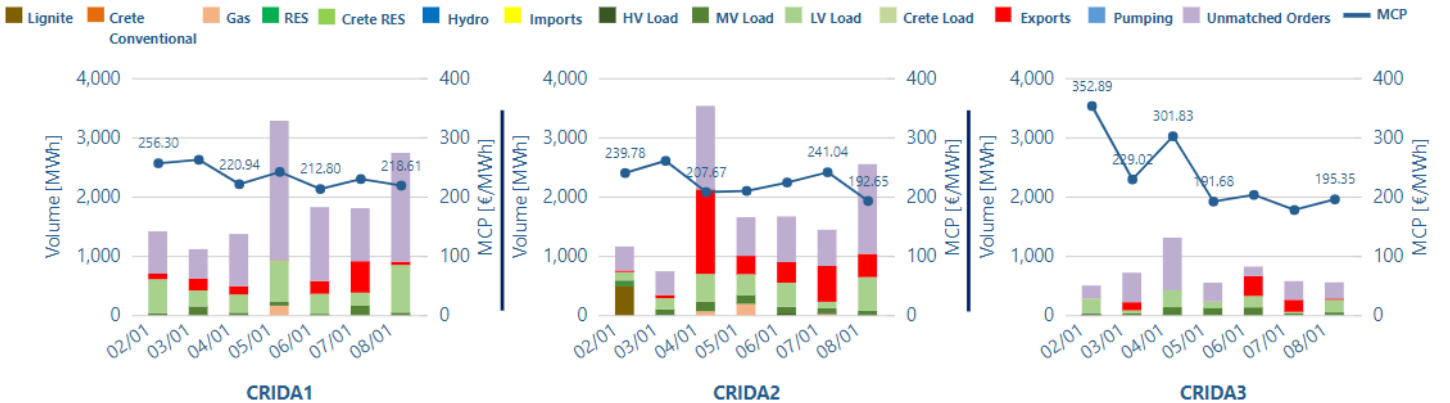
Aggregated traded volume (XBID and CRIDAs)



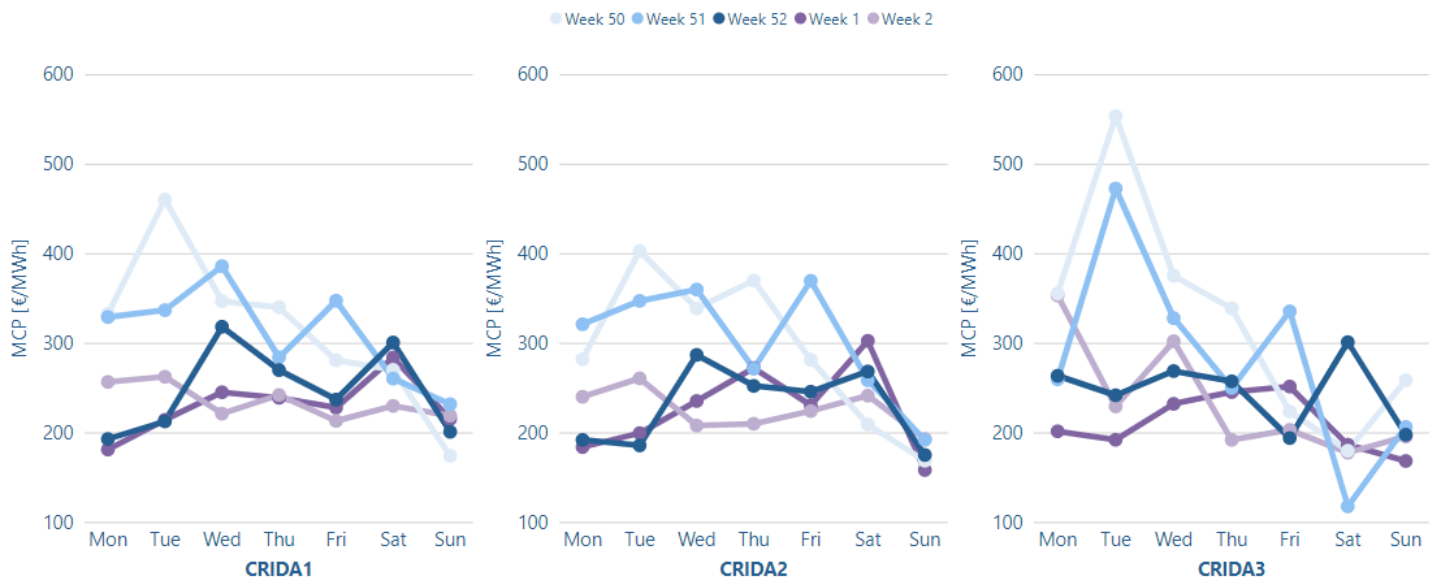
MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per Weekday



Intraday Electricity Market-Greek Bidding Zone

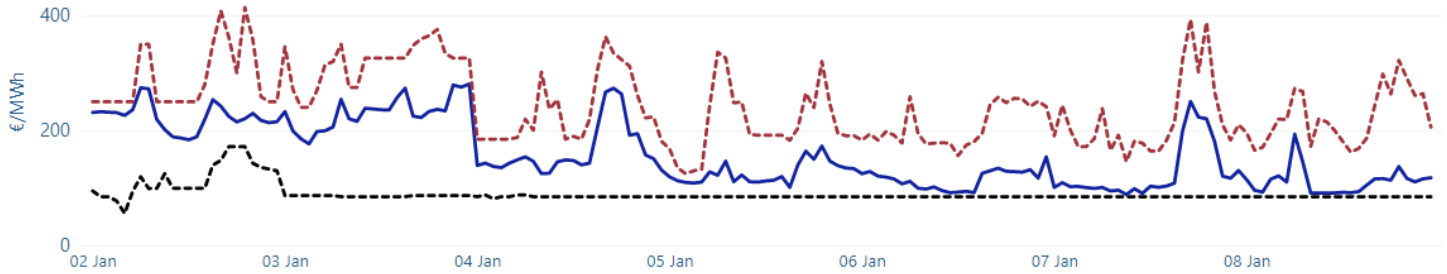
Week 2

02/01/2023

08/01/2023

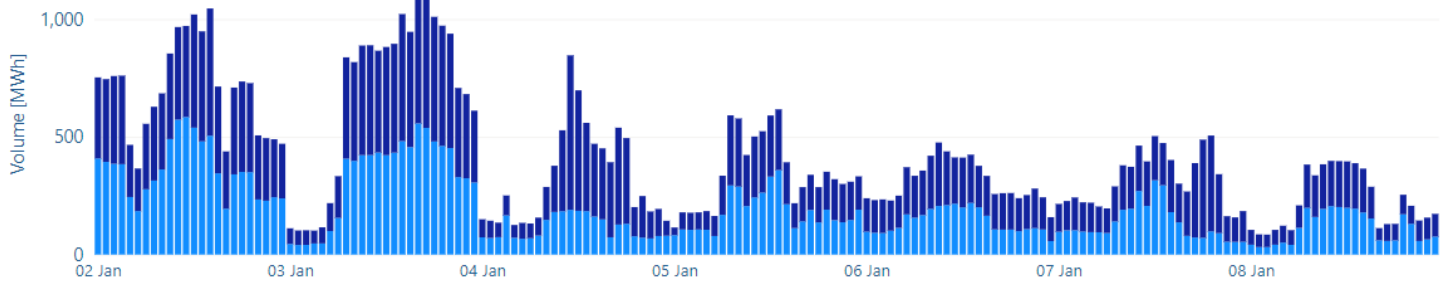
XBID Prices

● Min ● VWAP ● Max



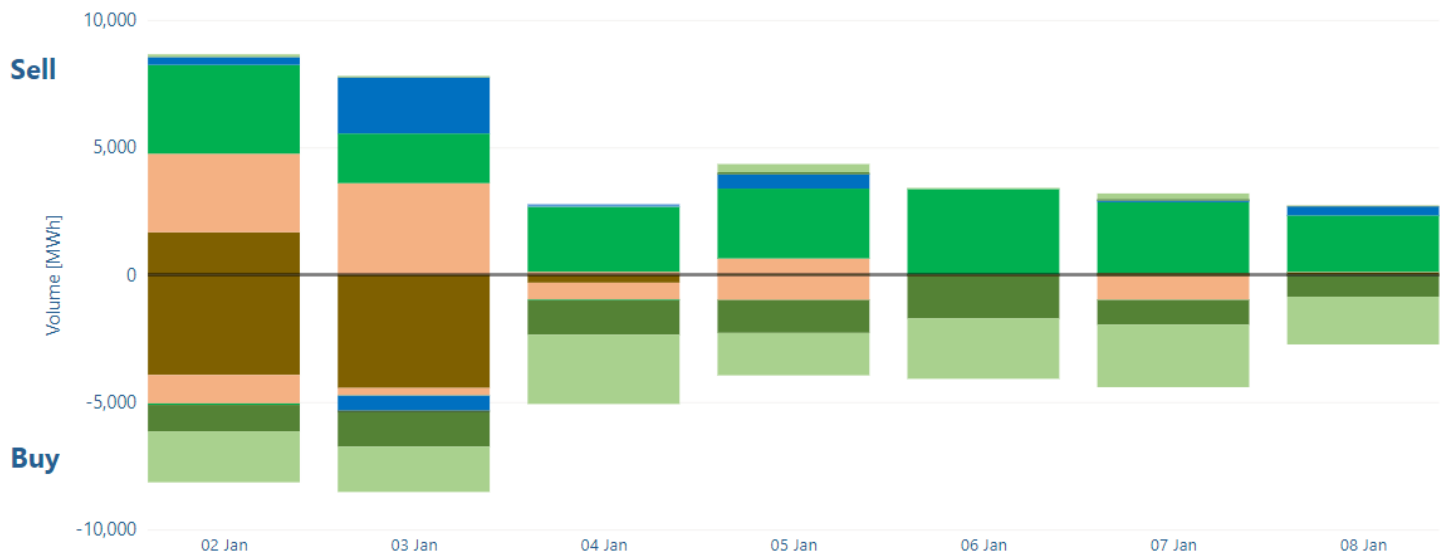
XBID Volumes

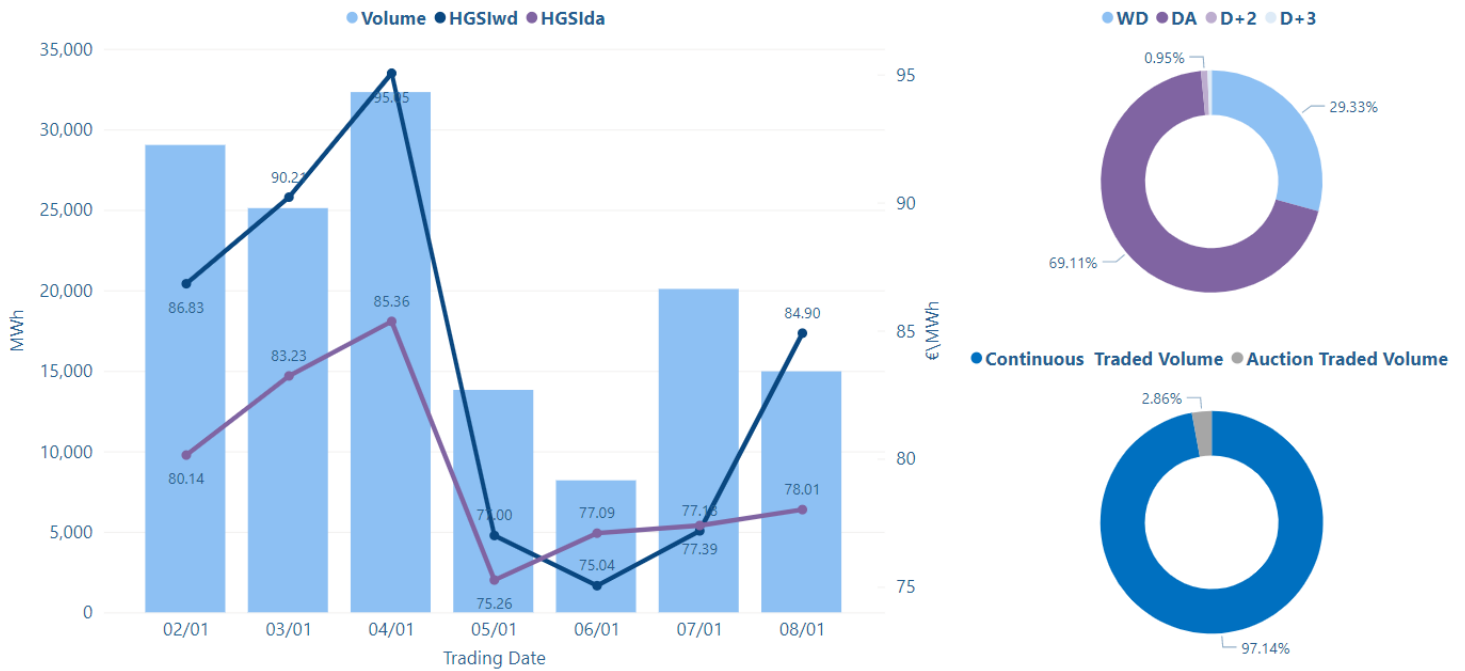
● Sell ● Buy



XBID Daily Traded Volumes

■ Lignite ■ Crete Conventional ■ Gas ■ RES ■ Crete RES ■ Hydro ■ Imports ■ HV Load ■ MV Load ■ LV Load ■ Crete Load ■ Exports ■ Pumping





Volume, Closing, Min & Max Prices per Trading Date

